

SPE-198227-MS

Spectral Decomposition of the Heterogeneous Springbok Sandstone and Walloon Coal Measures in the Surat Basin

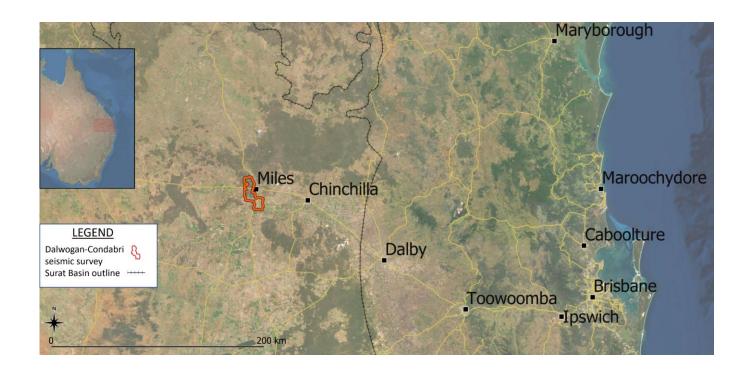
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Centre for Natural Gas



Surat Basin, Australia

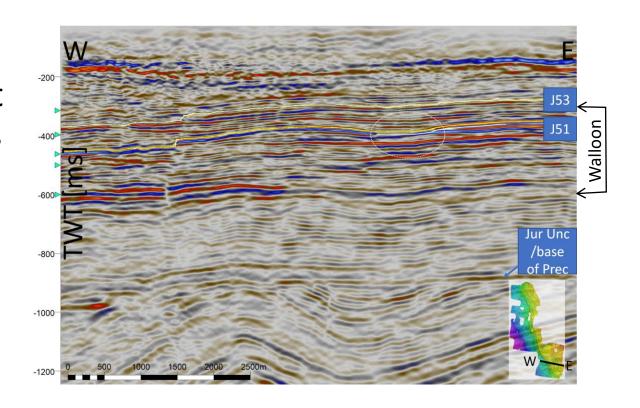


- 90% of Queensland's gas production comes from Coal Seam Gas, and 75% of it from the Walloon Coal Measures
- This study aimed to test the use of Spectral Decomposition to increase our understanding of this resource
- We would like to understand the environment of deposition, the connectivity between the coal seams, explain production challenges and surprises.
- Dalwogan-Condabri 3D seismic survey was selected, approximately 300km west from Brisbane



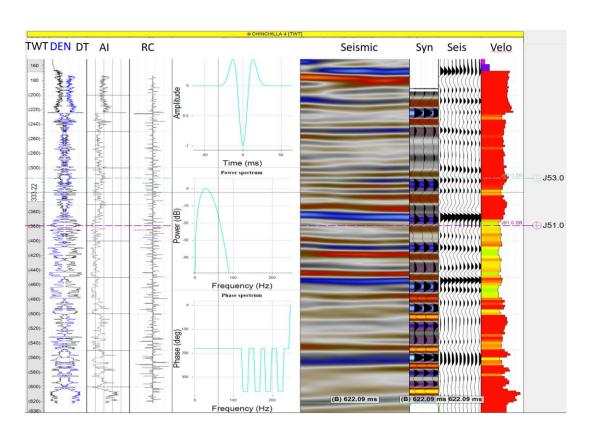
Dalwogan-Condabri 3D Seismic Survey

- Best 3D survey in the Surat, acquired in 2013
- Surat section is between the first strong reflectors around -180 ms to the Jurassic Unconformity around -950 ms
- Top of the Walloon is not clearly defined. Base is at the start of the dim section, around -650 ms





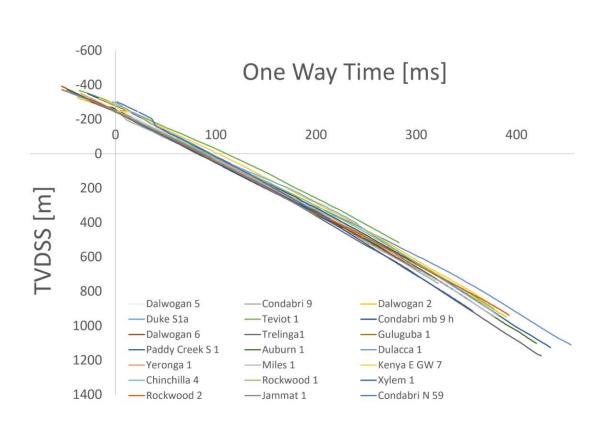
Seismic to Well Ties



- The link between wireline logs and the seismic
- Requires sonic or density logs (best if both)
- Non-unique solution



Velocity Trends

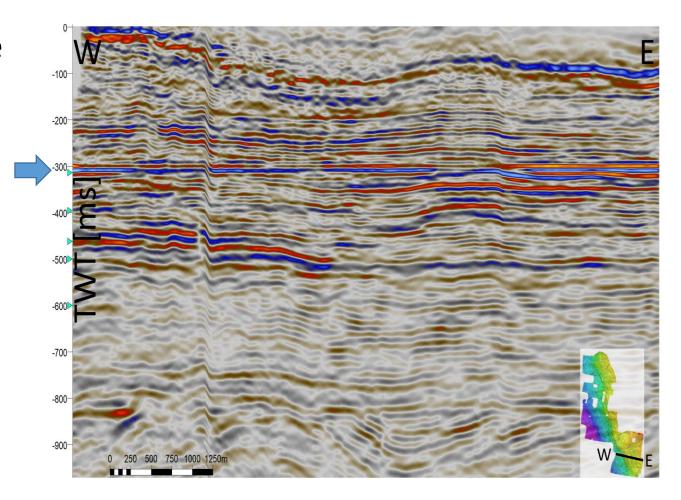


- Time depth plots should be consistent
- It can be applied to wells without density and sonic logs



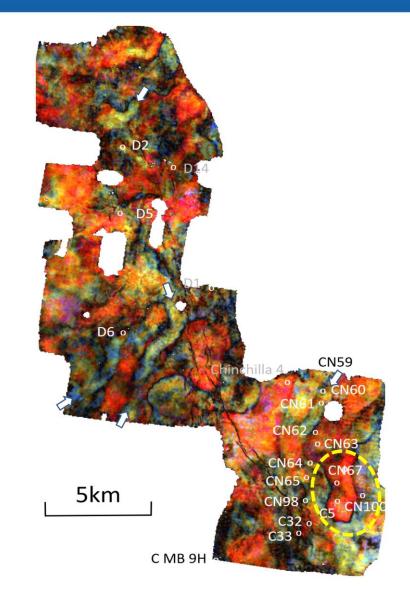
Dalwogan-Condabri 3D Seismic Survey

- Seismic volume flattened on the Macalister interpretation to highlight depositional features
- Depositional features may not be so obvious on the time slices for the rest of the Walloon

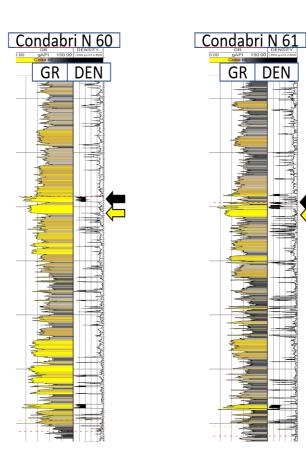


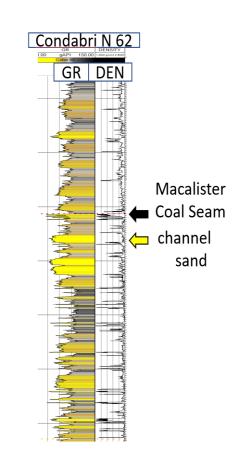


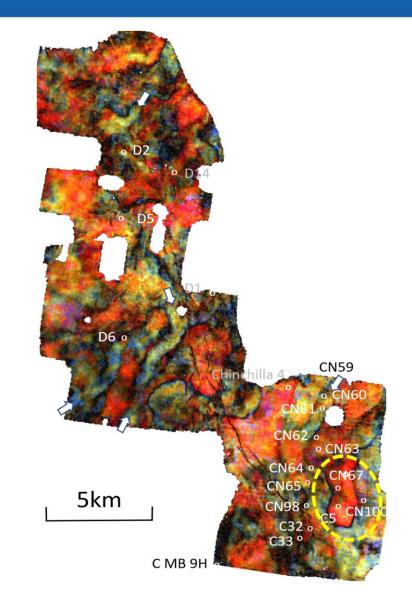
- RGB blend for the 30, 60, and 90 Hz volumes
- Time slice just below the Macalister interpretation
- Channel like features, some highlighted by the white arrow



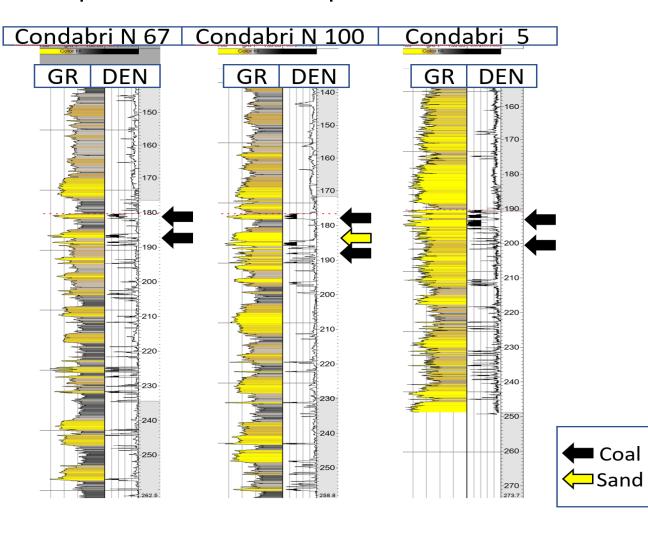


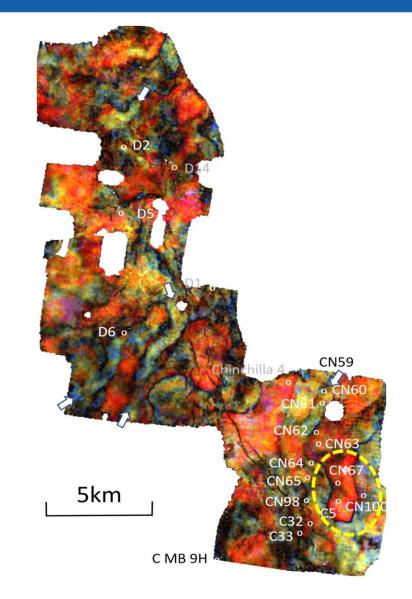








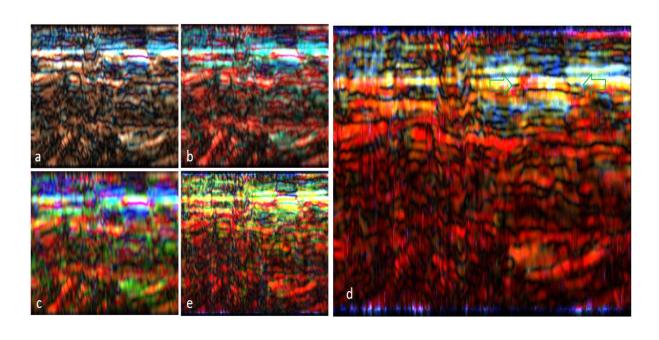






 Similar results from various algorithms and settings (Fourier transform and modified matching pursuits)





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Future Work

- Continue to validate the observed geological features
 - Wireline logs
 - Production data
- Focus on other levels within the Springbok and Walloon
- Apply the learnings in geostatistical models



Thank you

The authors are grateful for the funding from National Energy Research Australia (NERA) and the Centre for Coal Seam Gas at The University of Queensland and its industry members (Arrow Energy, Australia Pacific LNG and Santos). Energi Simulation has also provided partial funding.

Schlumberger and GeoTeric software was used for this project



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